



Carson Power Plant



Campbell Power Plant



Cosumnes Power Plant



Procter & Gamble Power Plant



McClellan Power Plant

Sacramento Municipal Utility District Financing Authority 2025 Proposed Budget



SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY
P.O. Box 15830, Sacramento, CA 95852-1830

October 24, 2024
SFA JPA 24-002

TO: DISTRIBUTION

SUBJECT: 2025 PROPOSED JPA BUDGETS (as follows):
SFA – Cosumnes Power Plant Budget
SFA – Campbell Power Plant Budget (includes McClellan Power Plant)
SFA – Procter & Gamble Power Plant Budget
SFA – Carson Power Plant Budget

We are pleased to present the proposed 2025 Operating Budgets for the Sacramento Municipal Utility District Financing Authority (SFA). These budgets represent the anticipated expenses for the operation of the SFA Fleet.

The Operating Budgets for the Authority for the period of January 1, 2025, to December 31, 2025, totals \$252,404,000 for Operations & Maintenance, \$16,380,000 for Administrative & General, \$17,332,000 for Principal & Interest and \$33,399,000 for Capital Expenditures. The Budgets' assumptions and supporting financial schedules are included for your information and review. Should you have any questions regarding these proposed 2025 Operating Budgets, please don't hesitate to contact me at (916) 732-6139.

Sincerely,

x Pedro Juarez

Pedro Juarez
Manager, Thermal Generation Assets
Signed by: Pedro Juarez

SFA THERMAL FLEET

The Sacramento Municipal Utility District Financing Authority (SFA) is a Joint Powers Authority (JPA) formed by Sacramento Municipal Utility District (SMUD) and currently consists of five separate Thermal plants: Campbell Power Plant, Carson Power Plant, Cosumnes Power Plant, McClellan Power Plant, and Procter & Gamble Power Plant. On November 1, 2021, these plants transferred individual JPA ownerships to SFA.

CAMPBELL POWER PLANT / MCCLELLAN POWER PLANT

The plant is located at 3215 47th Avenue, Sacramento, CA. The plant consists of a 160 MW clean-burning gas-fired combined cycle turbine generator unit. Besides electricity, the plant can generate steam, which could be sold to a suitable steam host. The plant's original steam host, Campbell Soup Supply Company, closed their factory in 2013 and no suitable replacement has been identified. The plant burns natural gas, which is supplied through natural gas pipelines owned and operated by SMUD. SMUD has designed and built transmission and telecommunications facilities to integrate the plant into SMUD's electrical system.

On May 11, 2007, the McClellan Gas Turbine (McClellan) facility was acquired through an Asset Sales Agreement. At that time, the operation and maintenance of McClellan became a secondary function of Campbell Power Plant. The McClellan gas turbine is a 72 MW simple cycle combustion turbine with both fast and black start capabilities. McClellan has been in commercial operation at the McClellan business park in Sacramento County since 1986. All electricity produced by McClellan is sold to SMUD.

CARSON POWER PLANT

The plant is a cogeneration plant located adjacent to the Sacramento Regional Wastewater Treatment Plant (SRCSD) facility in southern Sacramento County. The plant consists of one clean-burning gas-fired combined cycle gas turbine generator unit, one steam turbine generator unit, and one simple cycle gas turbine for a combined capacity of 107.5 MW. Besides electricity, the plant generates steam that is sold to SRCSD and an adjacent ice producing facility owned by the Glacier Valley Ice Company (Glacier Ice). The units are permitted to burn both digester gas from the SRCSD facility, which was previously flared, and natural gas. SMUD has designed and built transmission and telecommunications facilities to integrate the plant into SMUD's electrical system. Since January 2012, Carson Power Plant has been cleaning the digester gas it receives from SRCSD to pipeline quality and selling it to SMUD for use in the Cosumnes Power Plant, where it can be used more efficiently.

COSUMNES POWER PLANT

Cosumnes is located on a property adjacent to the decommissioned Rancho Seco Nuclear Generating Station near the town of Herald, in the County of Sacramento. The plant consists of two ultra-low emissions, F-class, high efficiency gas-fired combined cycle gas turbine generator units, two heat recovery boilers, and one steam turbine generator unit with a combined, net capacity of 602 MW. The plant burns natural gas, which is supplied through a natural gas pipeline owned and operated by SMUD. SMUD has designed and built transmission and telecommunications facilities to integrate the plant into SMUD's electrical system.

PROCTER & GAMBLE POWER PLANT

The Procter & Gamble Power Plant is located adjacent to the Procter & Gamble Manufacturing Company (Procter & Gamble) in Sacramento County. The plant consists of two clean-burning gas-fired combined cycle gas turbine generator units, one steam turbine generator unit, and one simple cycle gas turbine for a combined capacity of 190.3 MW. Besides electricity, the plant generates steam, which is sold to Procter & Gamble. The plant burns natural gas, which is supplied through a natural gas pipeline owned and operated by SMUD. SMUD has designed and built transmission and telecommunications facilities to integrate the plant into SMUD's electrical system.

SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY
BUDGET SUMMARY
Dollars in Thousands

	2024	2025	
	PLANT TOTAL	PLANT TOTAL	NET CHANGE
GENERATION (MWh)	6,322,212	5,314,722	-16%
FUEL			
Combined Cycle Gas Expenses	\$ 218,910	\$ 158,301	-28%
Combined Cycle Biogas Expense	29,742	29,914	1%
Peaker Plant Gas Expenses	2,567	1,691	-34%
Digester Gas for Resale	1,501	1,749	17%
Auxiliary Boiler Fuel Costs	314	991	216%
TOTAL FUEL EXPENSES	253,034	192,646	-24%
OPERATIONS & MAINTENANCE			
Operator Fees & Bonuses	15,024	15,421	3%
Operator Reimbursable Expenses	17,698	19,170	8%
Operating Expenses	19,536	23,615	21%
Thermal Transition Studies	-	1,000	
Other Expenses	537	552	3%
TOTAL OPERATIONS & MAINTENANCE	52,795	59,758	13%
TOTAL OPERATING EXPENSES	305,829	252,404	-17%
ADMINISTRATIVE & GENERAL			
SMUD Labor	1,528	1,377	-10%
Outside Services	127	126	-1%
Insurance	11,442	14,877	30%
TOTAL ADMINISTRATIVE & GENERAL	13,097	16,380	25%
INTEREST EXPENSE			
Interest on Bonds	4,067	3,382	-17%
DEBT SERVICE PRINCIPAL REPAYMENT			
Principal Repayment	13,693	13,950	2%
TOTAL PRINCIPAL & INTEREST	17,760	17,332	-2%
CAPITAL EXPENDITURES			
Capital Improvements	7,625	33,399	338%
TOTAL CAPITAL EXPENDITURES	7,625	33,399	338%

2025 SFA – Thermal Fleet Budget

The 2025 SFA – Thermal Fleet Budget covers the expected financial operations of all the thermal plants. These budgets represent expenses to be incurred and/or paid by SFA in 2025 while running and conducting the business of each plant. The second part of the budget lists capital and other expenditures proposed for 2025. Also included in this document is a pro forma financial statement. This statement incorporates SFA revenues and non-cash expenses such as depreciation to show the complete financial results of operations for the year.

The operation of SFA is governed by a series of agreements, among the JPA members and outside parties. A description of these agreements follows:

JOINT POWERS AGREEMENT, SMUD will provide technical and administrative services for SFA pursuant to the Power Purchase Agreement (PPA), as SFA has no employees. The SFA Board consists primarily of the SMUD Board with one non-voting member representing Modesto Irrigation District (MID).

POWER PURCHASE AGREEMENT (PPA) between SMUD and SFA. SFA has agreed to sell to SMUD and SMUD has agreed to purchase the energy and capacity from the Thermal Fleet. SMUD will pay SFA for its costs whether the plants are operating or not. This agreement will be in effect until terminated by SMUD, but in no case before the bonds for Cosumnes Power Plant is paid in full. This agreement covers the terms of how the fleet will be operated (SMUD will dispatch) and the calculation of payments from SMUD to SFA for operation of the plants.

GAS SUPPLY AGREEMENT (GSA) between SMUD and SFA. SMUD will arrange for all natural gas supply and transportation requirements for the SFA, and SMUD will charge SFA for SMUD's actual supply and transportation costs properly allocable to each plant.

WATER SUPPLY AGREEMENT between SMUD and SFA covers the terms under which SMUD supplies all water to the Cosumnes Power Plant.

OPERATIONS & MANAGEMENT AGREEMENT (O&M AGREEMENT) between SFA and Ethos Energy Power Plant Services (Ethos), the plant operator. SFA has contracted with Ethos to operate, repair, overhaul and maintain the thermal fleet for a five-year term effective January 1, 2016, in exchange for payments tied to specified plant performance standards. On August 21, 2020, SFA exercised a one-sided renewal clause extending the agreement for a second five-year term.

GROUND LEASE AGREEMENT between SMUD and SFA covers the terms of SFA's ground lease for the property on which the plants are located.

INDENTURE OF TRUST (INDENTURE) between SFA – Cosumnes Power Plant and U.S. Bank National Association. This agreement covers the terms and conditions of the Trust Estate executed on behalf of the bondholders. It secures and pledges revenues to the payment of principal and interest on the bonds and ensures compliance by SFA with all covenants contained therein.

COMMODITY AGREEMENT between SFA – Carson Power Plant and SRCSD. This agreement covers the terms and conditions of the sale of digester gas from the SRCSD to SFA and the sale of steam from SFA to SRCSD.

THERMAL ENERGY SALES AND SUBLEASE AGREEMENT between SFA – Carson Power Plant and Glacier Ice. This agreement covers the terms and conditions of energy sales from SFA to Glacier Ice. In September 2016, the second amendment to this agreement was signed wherein SFA replaced the steam driven refrigeration equipment with electrically driven motors. The electrification project was completed in February 2017.

STEAM SALES AGREEMENT between SMUD and Procter & Gamble, and Steam Services Agreement assigning SMUD's rights to SFA. These agreements cover the terms and conditions of steam sales from SFA to Procter & Gamble.

NATURAL GAS PRICES are based on SMUD's actual costs obligated to firm natural gas purchases and estimates for the non-firm portion prepared by SMUD's Energy Trading & Contracts group. The variable rate is based on the latest available Petroleum Industry Research Associates forecast of commodity prices by month for 2025, plus 3.2% fuel use. The fixed component represents SFA's pro rata share of fixed capacity costs on the Alberta Gas Company/NOVA Corporation of Alberta/Pacific Gas Transmission Company (ANG/NOVA/PGT) interstate pipelines, and its pro rata share of depreciation, interest, and O&M costs on SMUD's ownership interest in the Pacific Gas & Electric (PG&E) Line 300/401 interstate pipeline and SMUD's local gas pipeline. The monthly prices are shown on the Operating Assumptions page.

FIXED OPERATING FEE to be paid from SFA to Ethos is based on the flat annual base operating fee per the O&M Agreement. This payment is assumed to cover all direct and indirect labor costs, including benefits, taxes, insurance, home office support, management and supervision incurred by Ethos. This payment escalates in future years at 2.5% per year in accordance with the existing O&M Agreement.

REIMBURSABLE & MAINTENANCE OVERHAUL OPERATING COSTS to be paid from SFA to Ethos are based on estimated variable plant operating costs, excluding fuel, to be incurred by Ethos in 2025.

2025 SFA – THERMAL FLEET BUDGET

LINE-ITEM DETAIL

FUEL

This schedule shows details of the budgeted expenses for fuel to be burned at each plant.

OPERATION & MAINTENANCE

- **OPERATOR FEES & BONUSES:** The budget for operator fees and plant operating expenses represents fees to be paid to Ethos under the terms of the O&M Agreement, plus actual plant operating expenses incurred by Ethos and reimbursed from SFA without markup. The budget shows the portion paid to Ethos as an operating expense. Under the terms of the O&M Agreement, Ethos is reimbursed for all plant operating and maintenance expenses, and repairs. Ethos will earn performance bonuses under the O&M Agreement if the combined cycle Equivalent Forced Outage Factor is less than five percent (5%). Ethos will also earn bonuses for maintaining a peaking plant successful call-up ratio based on how successfully the unit starts and generates electricity when needed. The 2025 budget assumes that Ethos will successfully earn these bonuses.
- **OPERATOR REIMBURSEABLE EXPENSES:** Under the terms of the O&M Agreement and PPA, various tests (heat rate, NDC, etc.) of plant operations may be required by SMUD or SFA during the year. This line item covers the estimated reimbursement to Ethos for performing such tests, or for other items not covered by the O&M Agreement.
- **OPERATING EXPENSES:** This represents the estimated cost of various expenses required to keep the plants within operational expectations. This includes Water/Sewage, Station Service Electricity, and the Site Lease.

ADMINISTRATION & GENERAL COSTS

Under the terms of the JPA, SMUD will provide staff to perform administrative and technical support services to SFA and arrange for insurance coverage, and SMUD will be reimbursed for the cost of providing these services subject to available funds per the priority of distribution of SFA revenues. SMUD will contract with engineering specialists to assist in technical engineering and regulatory compliance issues which arise during operation. Also, SFA retains the services of an Independent Auditor to audit and certify the SFA financial statements and evaluate internal controls applicable to SFA.

**SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY
BUDGET SUMMARY**

Dollars in Thousands

	2024	2025				PLANT TOTAL	NET CHANGE
	PLANT TOTAL	CAMPBELL	CARSON	COSUMNES	PROCTER & GAMBLE		
GENERATION (MWh)	6,322,212	573,352	327,213	3,782,023	632,134	5,314,722	-16%
FUEL							
Combined Cycle Gas Expenses	\$ 218,910	\$ 22,824	\$ 13,042	\$ 101,107	\$ 21,328	\$ 158,301	-28%
Combined Cycle Biogas Expense	29,742			29,914		29,914	1%
Peaker Plant Gas Expenses	2,567				1,691	1,691	-34%
Digester Gas for Resale	1,501		1,749			1,749	17%
Auxiliary Boiler Fuel Costs	314				991	991	216%
TOTAL FUEL EXPENSES	253,034	22,824	14,791	131,020	24,010	192,646	-24%
OPERATIONS & MAINTENANCE							
Operator Fees & Bonuses	15,024	3,975	2,470	5,123	3,853	15,421	3%
Operator Reimbursable Expenses	17,698	4,515	2,946	7,867	3,842	19,170	8%
Operating Expenses	19,536	7,622	2,382	8,192	5,419	23,615	21%
Thermal Transition Studies	-	-	-	500	500	1,000	
Other Expenses	537	201	34	154	163	552	3%
TOTAL OPERATIONS & MAINTENANCE	52,795	16,313	7,831	21,836	13,777	59,758	13%
TOTAL OPERATING EXPENSES	305,829	39,138	22,622	152,856	37,788	252,404	-17%
ADMINISTRATIVE & GENERAL							
SMUD Labor	1,528	259	269	571	278	1,377	-10%
Outside Services	127	28	4	80	14	126	-1%
Insurance	11,442	3,132	2,610	5,742	3,393	14,877	30%
TOTAL ADMINISTRATIVE & GENERAL	13,097	3,419	2,883	6,393	3,685	16,380	25%
INTEREST EXPENSE							
Interest on Bonds	4,067			3,382		3,382	-17%
DEBT SERVICE PRINCIPAL REPAYMENT							
Principal Repayment	13,693			13,950		13,950	2%
TOTAL PRINCIPAL & INTEREST	17,760			17,332		17,332	-2%
CAPITAL EXPENDITURES							
Capital Improvements	7,625	1,734	1,000	30,115	550	33,399	338%
TOTAL CAPITAL EXPENDITURES	7,625	1,734	1,000	30,115	550	33,399	338%

SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY
2025 CAPITAL EXPENDITURES
(Dollars in Thousands)

	<u>CAMPBELL</u>	<u>CARSON</u>	<u>COSUMNES</u>	<u>PROCTER & GAMBLE</u>	<u>TOTAL</u>
CAPITAL EXPENSES					
SCR Nox/Catalyst		\$ 350		\$	350
CIG Peaker Engine Controls		\$ 650		\$	650
Steam Turbine Controls Upgrade				\$ 550	\$ 550
CSG Excitation Upgrade	\$ 1,500			\$	1,500
CSG UPS System Upgrade	\$ 234			\$	234
SCR Media Replacement			\$ 2,000	\$	2,000
CT Rotor LTE			\$ 1,308	\$	1,308
Section Harp Replacement			\$ 1,250	\$	1,250
CO/Catalyst			\$ 650	\$	650
PRV Upgrade			\$ 250	\$	250
CO/Catalyst			\$ 650	\$	650
Rotor Storage Container			\$ 350	\$	350
FSC MCC Upgrades			\$ 200	\$	200
IP Rotor LTE			\$ 10,900	\$	10,900
Cooling Tower			\$ 300	\$	300
A/C Swaps			\$ 200	\$	200
Access Platforms			\$ 300	\$	300
CTG2 Turndown			\$ 5,000	\$	5,000
CTG3 Turndown			\$ 5,000	\$	5,000
CPP Spare Transformer			\$ 1,757	\$	1,757
TOTAL CAPITAL EXPENSES	\$ 1,734	\$ 1,000	\$ 30,115	\$ 550	\$ 33,399

2025 SFA BUDGET

PRO FORMA FINANCIAL SCHEDULES

SFA maintains its accounting records in accordance with Generally Accepted Accounting Principles and generally follows the Uniform System of Accounts for Public Utilities and Licensees prescribed by the Federal Energy Regulatory Commission (FERC). The following schedules are the Statements of Revenues, Expenses and Changes in Net Position and Revenue Detail Schedule, which show the projected results of operations, for SFA during the 2025 budget period based on the 2025 budget assumptions and expense and capital budgets.

REVENUE DETAIL:

Schedule details expected SFA Revenue during the 2025 budget period.

- **ELECTRIC REVENUE:** Under the terms of the PPA, SMUD is obligated to make monthly payments to SFA for energy provided by SFA. These payments are based on certain assumptions and rates, which were detailed under Budget Assumptions. The estimate assumes the plant operator will maintain the minimum availability factor for the combined cycle plant necessary to qualify for maximum payments.
- **OPERATING PAYMENT:** Under the terms of the PPA, SMUD will pay SFA an amount equal to the sum of all costs and expenses payable by SFA pursuant to the Lease and Property Agreement, the O&M Agreement, the GSA, all insurance costs and any cost or expense otherwise incurred in the operation and maintenance SFA, including capital improvements and overhaul expenses, plus \$200,000 per month to each plant to cover other SFA obligations.

**SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY
2025 OPERATING ASSUMPTIONS**

	<u>CAMPBELL</u>	<u>CARSON</u>	<u>COSUMNES</u>	<u>PROCTER & GAMBLE</u>	<u>TOTAL (OR AVERAGE)</u>
Resource Operating Plan:					
<u>Combined Cycle Power Plant:</u>					
Capacity (Megawatts Net)	164	57	576	120	917
Generation (MWh)	572,704	304,070	3,782,023	595,128	5,253,925
Natural Gas (1000's of MMBtu)	4,761	2,510	22,482	4,968	34,721
Carson Digester Gas (1000's of MMBtu)			438		438
Biogas (1000's of MMBtu)			2,701		2,701
Average Heat Rate (Btu/kWh)	8,323	8,272	6,794	8,355	7,936
<i>Availability (IEEE)</i>	<i>86.0%</i>	<i>94.9%</i>	<i>84.8%</i>	<i>89.8%</i>	<i>88.8%</i>
<u>Peaking Power Plant:</u>					
Peaker Capacity (Megawatts Net)	72	43		50	165
Peaker Generation (MWh)	648	23,143		37,006	60,797
Peaker Natural Gas (1000's of MMBtu)	9	240		371	620
Peaker Average Heat Rate (Btu/kWh)	13,139	10,399		10,023	11,187
<i>Peaker Budgeted Availability (IEEE)</i>	<i>97.5%</i>	<i>94.9%</i>		<i>91.3%</i>	<i>94.5%</i>
<u>Price Per MMBtu</u>					
Natural Gas Variable Price (\$/MMBtu)	\$2.91	\$2.91	\$2.91	\$2.91	
Carson Digester Gas Variable Price (\$/MMBtu)			\$3.99		
Biogas Variable Price (\$/MMBtu)			\$10.43		
Biogas Gas Variable Price (\$/MMBtu) - Carson		\$4.62			
Biogas Gas Costs for Resale, excluding depreciation (\$1,000's)		\$1,749			
Total Capacity MW	236	100	576	170	1,082
Total Generation MWh	573,352	327,213	3,782,023	632,134	5,314,722

**SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING
AUTHORITY 2025 STEAM SALES REVENUE
(Dollars in Thousands)**

CARSON

GLACIER VALLEY ICE COMPANY:

KWh Sales per Load Fcst		5,255,208
\$ per KWh	\$	0.02
Glacier Energy Sales Revenue on Steam	\$	103
Glacier Energy Fixed Fee	\$	2

SAC REG CTY SAN DIS (SRCSD):

SRCSD Steam Delivery (MMBtu)		228,110
Steam Price (\$/MMBtu)	\$	3.90
SRCSD Steam Sales Revenue	\$	890

TOTAL STEAM SALES (incl FIXED) \$ 996

Glacier Valley Site Lease Revenue \$ 64

Total Sale of Steam / Energy \$ 1,060

Digester Gas Sales Revenue 2,023

TOTAL OTHER OPERATING REVENUE \$ 3,083

PROCTER & GAMBLE

*PROCTER & GAMBLE**

Total Steam Delivery (Klb / hour)		571
Average PG&E City Gate (\$/MMBTU)	\$	4.49
Transportation cost per DTH	\$	1.59
O&M cost per DTH (3% Annual escalat	\$	1.16
Agreement Price per Klb/hr	\$	1.35
P & G Steam Sales Revenue	\$	5,653

TOTAL OTHER OPERATING REVENUE \$ 5,653

Agreement Price = P&G Total cost per Dth(1000/961.538)*1.3
(P&G Total cost = PG&E City Gate+O&M/Dth+Trans Cost)

2025 SFA BUDGET

PRO FORMA FINANCIAL STATEMENTS

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

The Pro Forma Statements of Revenues, Expenses and changes in Net Position is a projected summary of the results of operations prepared on a FERC basis for SFA in 2025. The Statements of Revenues, Expenses and changes in Net Position incorporates revenues as shown on the Revenue Detail, expenses as shown on the Budget Summary, and non-cash expenses such as depreciation and amortization.

DEPRECIATION represents the pro rata expensing of the capital cost of SFA. Estimated service life is based on the remaining life of the Plants at the time a capital project is placed in service, the original life of the Plants being 30 years

SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY
2025 BUDGET SUMMARY
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
For the Period January 1, 2025 to December 31, 2025
Dollars in Thousands

	2024	CAMPBELL	CARSON	COSUMNES	PROCTER & GAMBLE	2025
OPERATING REVENUES:						
Sale of Electricity	\$ 343,177	\$ 44,330	\$ 23,883	\$ 207,072	\$ 40,158	\$ 315,443
Sale of Digester Gas	1,775	-	2,023	-	-	2,023
Sale of Steam / Energy	7,305	-	1,060	-	5,653	6,713
TOTAL OPERATING REVENUES	352,257	44,330	26,966	207,072	45,811	324,179
OPERATING EXPENSES						
Fuel	253,034	22,824	14,791	131,020	24,010	192,646
Operation and Maintenance	52,794	16,313	7,831	21,836	13,777	59,758
Administrative & General	13,097	3,419	2,883	6,393	3,685	16,380
Total Operations	318,925	42,556	25,506	159,249	41,473	268,784
Depreciation	37,716	10,634	6,447	17,287	5,688	40,056
Amortization of Regulatory Asset-Debt Issuance	104	-	-	104	-	104
TOTAL OPERATING EXPENSES	356,745	53,191	31,953	176,640	47,160	308,944
NET OPERATING INCOME/(LOSS)	(4,488)	(8,861)	(4,987)	30,432	(1,349)	15,235
OTHER INCOME						
Other Income Before Interest Charges	-	-	-	-	-	-
INTEREST EXPENSE						
Interest on Long-Term Debt	4,067	-	-	3,382	-	3,382
Amortization of Premium/Discount Costs	(1,418)	-	-	(1,165)	-	(1,165)
NET INTEREST EXPENSE	2,649	-	-	2,217	-	2,217
CHANGE IN NET POSITION - NET INCOME (LOSS)	\$ (7,137)	\$ (8,861)	\$ (4,987)	\$ 28,215	\$ (1,349)	\$ 13,018

SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY
DEBT SERVICE
Revenue Bonds (Series 2015)
Dollars in Thousands

<u>Current Year</u>	<u>COSUMNES</u>
INTEREST ON BONDS	\$ 3,382
PRINCIPAL REPAYMENT	13,950
DEBT SERVICE ACCRUALS	<u>\$ 17,332</u>

	<u>Period</u> <u>Ending</u>	<u>Principal</u>	<u>Interest</u>	<u>Annual Interest</u>	<u>Debt Service</u>	<u>Annual</u> <u>Debt Service</u>
2024	July 01, 2024	\$ 13,115	\$ 2,197	\$ 4,395	\$ 15,312	\$ 17,510
	January 01, 2025	\$ -	\$ 1,869	\$ -	\$ 1,869	\$ -
2025	July 01, 2025	\$ 14,270	\$ 1,869	\$ 3,739	\$ 16,139	\$ 18,009
	January 01, 2026	\$ -	\$ 1,513	\$ -	\$ 1,513	\$ -

DRAFT

RESOLUTION NO. _____

BE IT RESOLVED BY THE COMMISSIONERS
OF THE
JPA THERMAL FLEET BUDGETS

Section 1. This resolution may be referred to as the 2025 JPA budget resolution for:

- SFA – Cosumnes Power Plant Budget**
- SFA – Campbell Power Plant Budget (includes McClellan Power Plant)**
- SFA – Procter & Gamble Power Plant Budget**
- SFA – Carson Power Plant Budget**

Section 2. There is hereby appropriated from the Revenue Fund, Operating Fund, Debt Service Fund, and other funds as appropriate, sufficient monies for the payment of demands against the Authority which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of the Authority's programs for the period January 1, 2025 through December 31, 2025.

Operation and Maintenance	\$252,404,000
Administrative & General	\$ 16,380,000
Principal and Interest	\$ 17,332,000
Capital Expenditures	\$ 33,399,000

There shall be deemed added to the O&M and Capital line items a +20% increase with no limit to a decrease in the Operations and Maintenance Expense line items, plus an additional \$2 million each applicable to the overall budgets.

Section 3. Demands against the Authority may be paid without the prior specific approval of this Commission, if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are approved by the General Manager of the Authority, or his designee. It is the purpose and intent of this paragraph to delegate to the General Manager, or his designee, authority to make purchases, to negotiate and execute contracts, and expend funds in any manner necessary or appropriate to the administration of the business affairs of the Authority, within the amounts and for the purposes set forth above, subject to duly adopted delegations of authority.