

Exhibit to Agenda Item #5

Provide the Board with SMUD's financial results from the eleven-month period ended November 30, 2023, and a summary of SMUD's current Power Supply Costs.

Board Finance & Audit Committee and Special SMUD Board of Directors Meeting
Tuesday, January 16, 2024, scheduled to begin at 6:00 p.m.

SMUD Headquarters Building, Auditorium

November 2023 Financial Highlights

<p>\$233 Million</p> <p>“Net income” Net position YTD</p> <ul style="list-style-type: none"> • Favorable compared to budget • To be invested in capital expenditures 	<p>\$1,488 Million</p> <p>Customer Revenue</p> <p>\$18M or 1.2% lower customer revenues than budgeted (unfavorable)</p> <ul style="list-style-type: none"> • Customer revenue is below target primarily due to lower usage from commercial customers offset by lower bad debt expense.
	<p>\$477 Million</p> <p>Commodity</p> <p>\$42M or 8.0% lower commodity expenditures than budgeted (favorable)</p> <ul style="list-style-type: none"> • Purchased power was reduced due to increased hydro generation from higher precipitation for the year, lower market prices and overall lower load than plan
	<p>\$839 Million</p> <p>Other Operating Expenses</p> <p>\$5M or 0.6% lower expenditures than budgeted (favorable)</p> <ul style="list-style-type: none"> • Customer service and information expenses \$10M lower due delays in load management programs and transportation electrification projects, leading to delay in participation in customer programs • Public good expenses \$11M lower due to project delays in energy efficiency, community impact strategy programs, and research & development programs • Transmission and distribution expenses \$17M higher due to costs related to the storm response
	<p>\$41 Million</p> <p>Net Other Non-Operating Revenues (Expenses)</p> <p>\$101M or 168.9% higher than budgeted (favorable)</p> <ul style="list-style-type: none"> • Other non-operating revenue higher due to gain on sale of Solano land, insurance recovery payment on Cosumnes power plant repairs, settlement payment and interest income.

* There are \$20M other net revenues not included in the highlights above



November 2023 Energy Sources



Hydro generation was 76% lower than budget in November due to low precipitation for the month (new water year), and 44% higher than budget year-to-date due to increased precipitation.

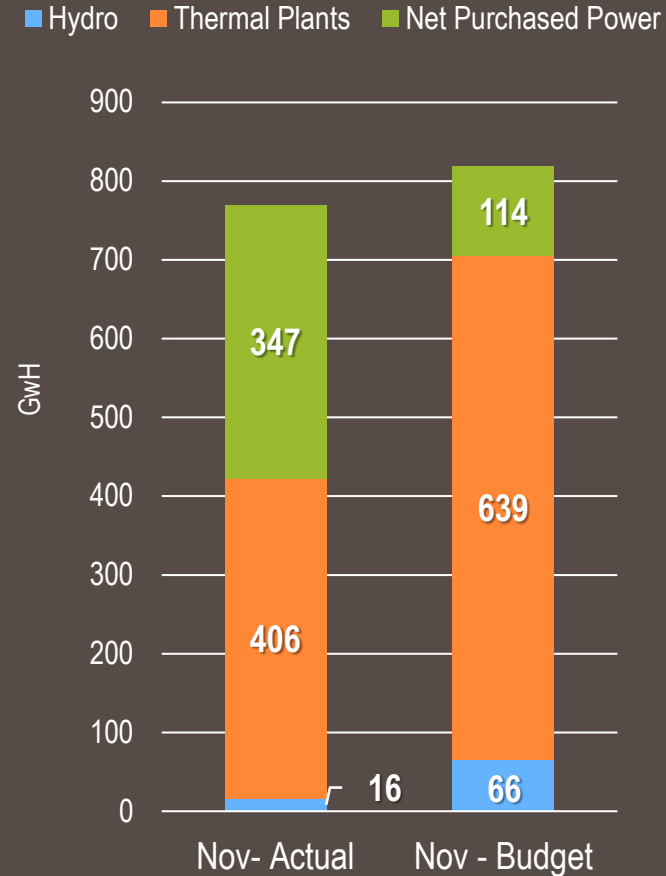


Thermal plants generation was 36% lower than budget in November due to unplanned outages, and 15% lower than budget year-to-date due to increased hydro generation.

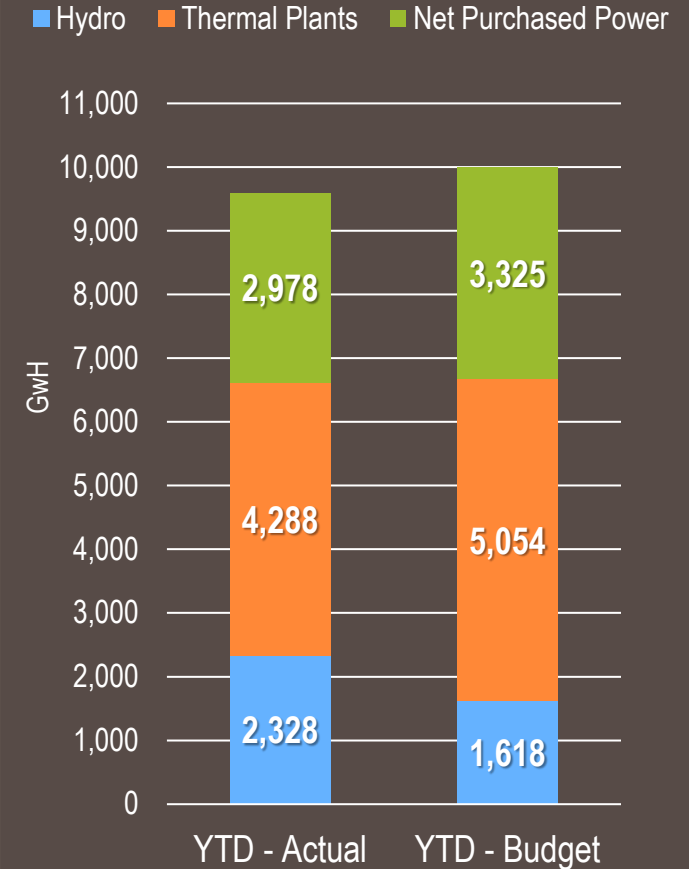


Net purchased power was 204% higher than budget in November due to decreased thermal generation and lower market prices, but 10% lower year-to-date, from increased hydro generation and reduced load.

Nov 2023 Month-to-Date

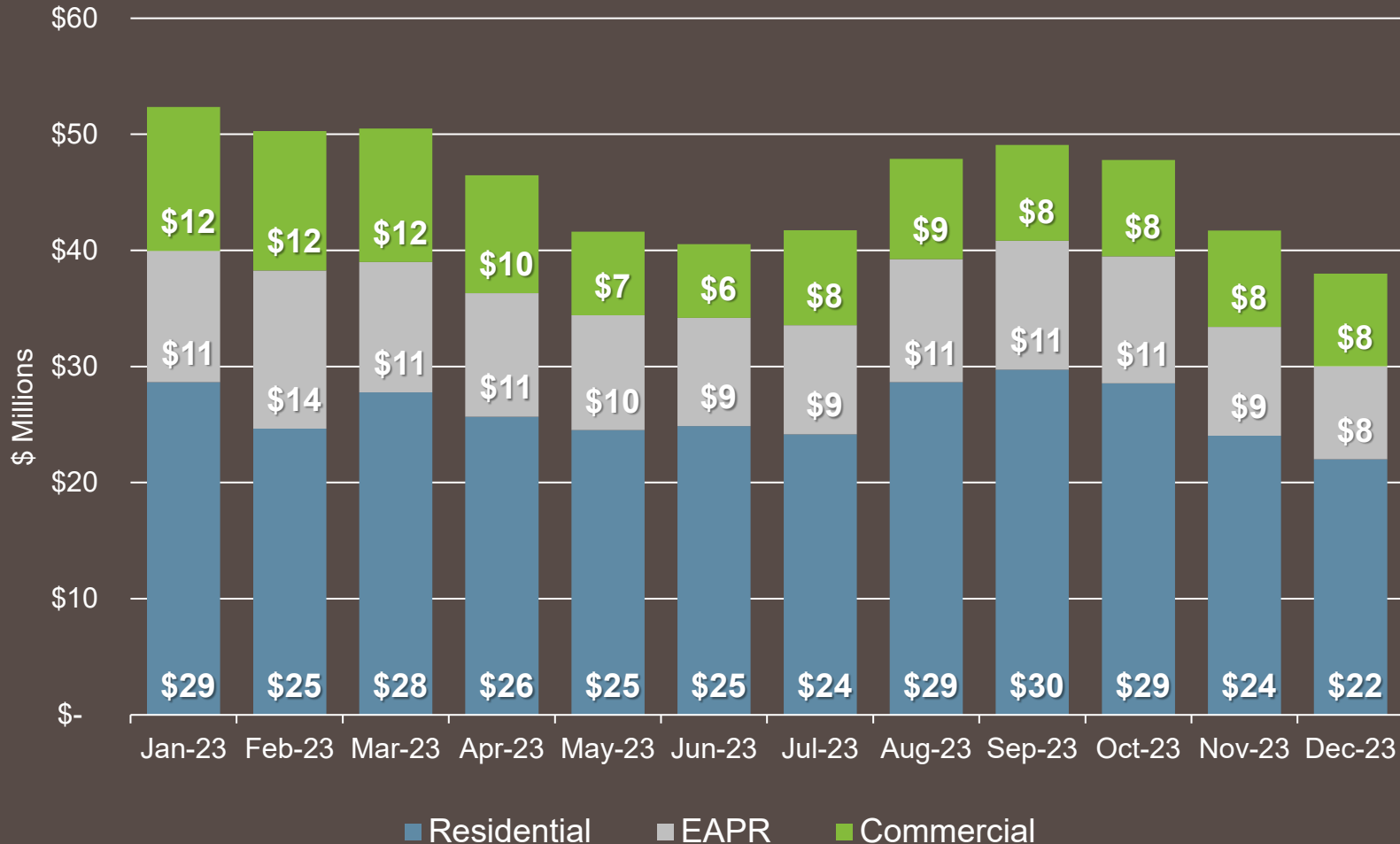


Nov 2023 Year-to-Date



Delinquency by Account Type

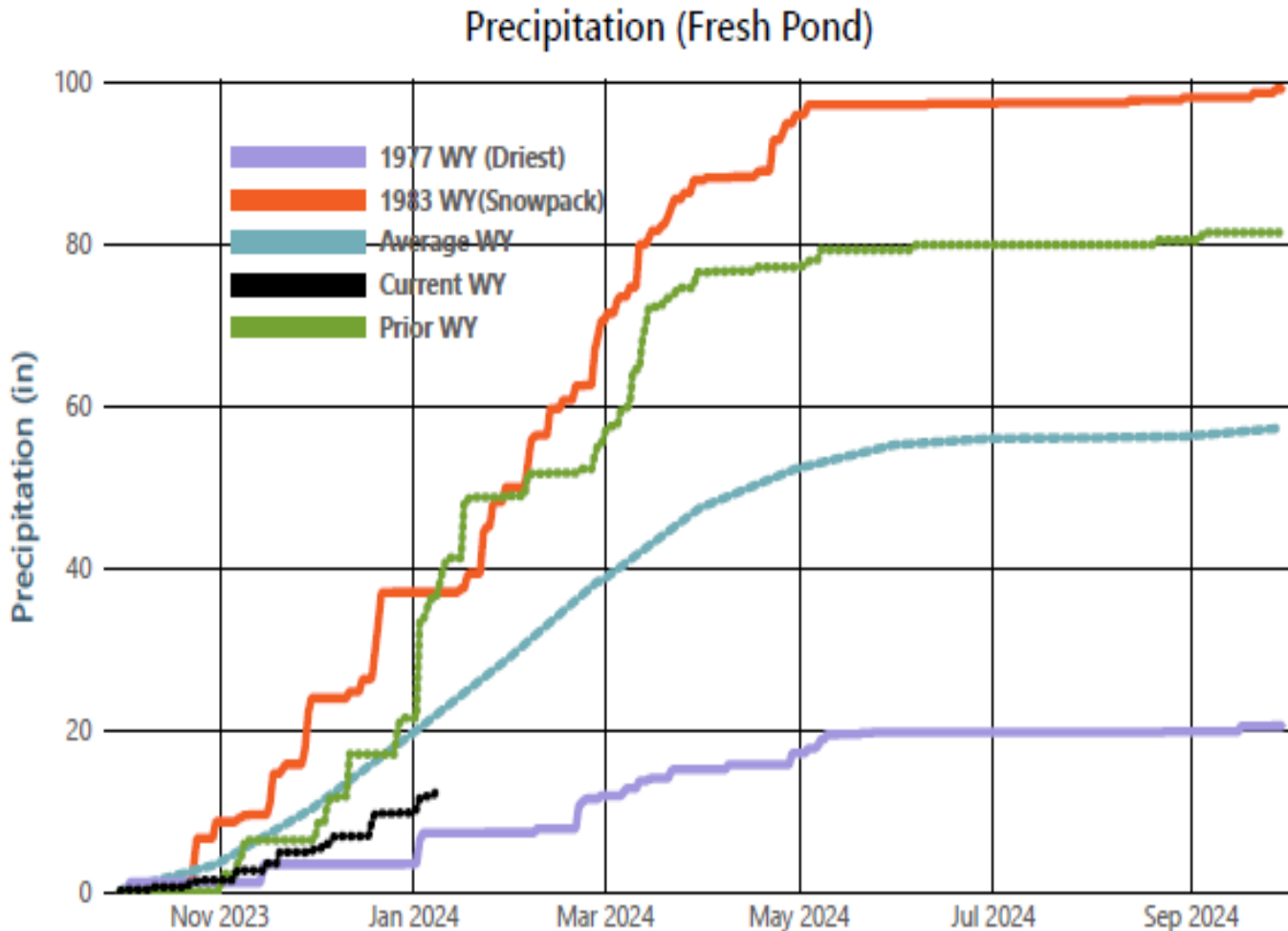
As of December 31, 2023



Delinquency Summary as of 12/31/2023		
	Delinquency (millions)	Number of Customers
Residential	\$22.0	119,023
Energy Assistance Program Rate (EAPR)	\$ 8.0	30,724
Commercial	\$ 8.0	8,543
All other (St. Lighting, Night Light, Agriculture)	\$ 0.2	1,436
Totals	\$38.2	159,726

Precipitation Levels

through January 8, 2024



Precipitation Levels

The cumulative precipitation for the area is 12.33 inches, which is 56.2% of average to date (21.78 inches), and 21.3% of the entire water year average of 57.32 inches

Water year is the 12-month period November 1st through September 30th, of the following year

Commodity Budget: Mitigations & Forecast



SMUD has in place financial mitigation tools that hedge against hydroelectric uncertainty

\$31.0 Million	HRSF balance
\$65.4 Million	HRSF deposit for Water Year April 2022 to March 2023
\$96.4 Million	HRSF remaining balance after deposit
\$3.5 Million	WAPA RSF balance
\$1.8 Million	WAPA RSF forecasted deposit for 2023
\$5.3 Million	WAPA RSF forecasted balance as of Dec. 31, 2023

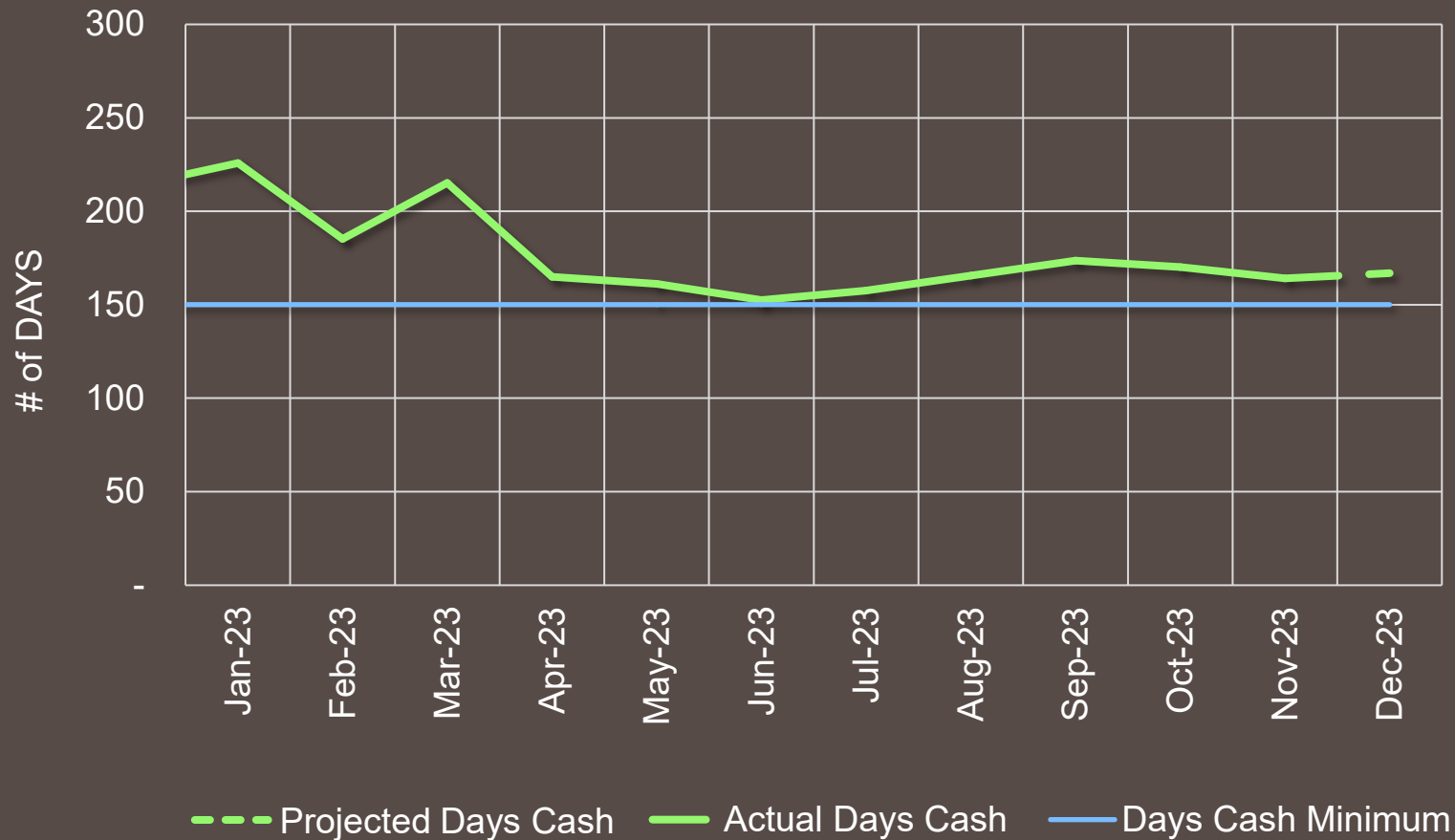
2023 Commodity Annual Costs as of November 30, 2023	
Forecast	\$491 Million
2023 Budget	\$485 Million
Difference	\$6 Million

Hydro Performance Annual Forecast as of November 30, 2023			
	UARP	WAPA	UARP + WAPA
Forecast	2,390 GWh	567 GWh	2,957 GWh
2023 Budget	1,635 GWh	511 GWh	2,146 GWh
Variance	755 GWh	56 GWh	811 GWh

HRSF: Hydro Rate Stabilization Fund **WAPA:** Western Area Power Administration **UARP:** Upper American River Project **RSF:** Rate Stabilization Fund

Days Cash on Hand

As of November 30, 2023



Days Cash on Hand As of November 30, 2023		
Nov. 30, 2023	Budget	208 days
Nov. 30, 2023	Actual	164 days
Dec. 31, 2023	Budget	166 days
Dec. 31, 2023	Projected	167 days