

Board Finance & Audit Committee Meeting and Special SMUD Board of Directors Meeting

Date: Tuesday, January 14, 2025

Time: Scheduled to begin at 6:00 p.m.

Location: SMUD Headquarters Building, Auditorium
6201 S Street, Sacramento, CA

Powering forward. Together.



AGENDA

BOARD FINANCE & AUDIT COMMITTEE MEETING AND SPECIAL SMUD BOARD OF DIRECTORS MEETING

Tuesday, January 14, 2025
SMUD Headquarters Building, Auditorium
6201 S Street, Sacramento, California
Scheduled to begin at 6:00 p.m.

This Committee meeting is noticed as a joint meeting with the Board of Directors for the purpose of compliance with the Brown Act. In order to preserve the function of the Committee as advisory to the Board, members of the Board may attend and participate in the discussions, but no Board action will be taken. The Finance & Audit Committee will review, discuss and provide the Committee's recommendation on the following:

Virtual Viewing or Attendance:

Live video streams (view-only) and indexed archives of meetings are available at:
http://smud.granicus.com/ViewPublisher.php?view_id=16

Zoom Webinar Link: [Join Board Finance & Audit Committee Meeting Here](#)

Webinar/Meeting ID: 161 298 0387

Passcode: 336595

Phone Dial-in Number: 1-669-254-5252 or 1-833-568-8864 (Toll Free)

Verbal Public Comment:

Members of the public may provide verbal public comment by:

- Completing a sign-up form at the table outside of the meeting room and giving it to SMUD Security.
- Using the "Raise Hand" feature in Zoom (or pressing *9 while dialed into the telephone/toll-free number) during the meeting at the time public comment is called. Microphones will be enabled for virtual or telephonic attendees when the commenter's name is announced.

Written Public Comment:

Members of the public may provide written public comment on a specific agenda item or on items not on the agenda (general public comment) by submitting comments via email to PublicComment@smud.org or by mailing or bringing physical copies to the meeting. Email is not monitored during the meeting. Comments will not be read into the record but will be provided to the Board and placed into the record of the meeting if received within two hours after the meeting ends.

INFORMATIONAL ITEMS

1. Claire Rogers Provide the Board with an informational presentation on Internal Audit Services and the 2025 Internal Audit Plan.
Presentation: 15 minutes
Discussion: 3 minutes

DISCUSSION ITEMS

2. Claire Rogers Discuss proposed revisions to **Board-Staff Linkage BL-3, Board-Internal Auditor Relationship**.
Presentation: 5 minutes
Discussion: 2 minutes
3. Josh Langdon Discuss authorizing the Chief Executive Officer and General Manager to negotiate and award contracts to **AECOM (Architecture, Engineering, Construction, Operations and Management) Technical Services, Black & Veatch Corporation, and Kleinfelder/Gas Transmission Systems, Inc. (Kleinfelder/GTS)** to provide professional renewable engineering services for the five-year period from February 1, 2025, to January 31, 2030, with two optional one-year extensions, for a total aggregate contract not-to-exceed amount of \$30 million.
Presentation: 5 minutes
Discussion: 2 minutes

INFORMATIONAL ITEMS (cont.)

4. Jennifer Restivo
Alcides Hernandez SMUD's 2025 Rate Process Preview.
Presentation: 15 minutes
Discussion: 10 minutes
5. Lisa Limcaco Provide the Board with SMUD's financial results from the 11-month period ended November 30, 2024, and a summary of SMUD's current Power Supply Costs.
Presentation: 5 minutes
Discussion: 1 minute
6. Claire Rogers Internal Audit Services Reports: Status of Recommendations Report for Q4 2024.
Discussion: 1 minute

SSS No. IAS 2025-1

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date Finance & Audit – 01/14/25
Board Meeting Date N/A

TO	TO
1. Scott Martin	6.
2. Lora Anguay	7.
3. Jose Bodipo-Memba	8.
4.	9. Legal
5.	10. CEO & General Manager

Consent Calendar		Yes	<input checked="" type="checkbox"/>	No <i>If no, schedule a dry run presentation.</i>	Budgeted	<input type="checkbox"/>	Yes	No <i>(If no, explain in Cost/Budgeted section.)</i>
FROM (IPR) Claire Rogers	DEPARTMENT Internal Audit Services				MAIL STOP B409	EXT. 7122	DATE SENT 12/30/24	

NARRATIVE:

Requested Action: Provide the Board with an informational presentation on Internal Audit and the 2025 Annual Plan.

Summary: The presentation will review the purpose, authority and responsibilities of Internal Audit Services and the recent changes to the Institute of Internal Auditors Global Standards. In addition, the organizational relationship and role in SMUD’s overall risk management and control will be presented.

Internal Audit Services takes multiple steps to create the proposed annual audit plan. The objective is to develop a plan that is risk-based and focused to deliver value to SMUD. The following key steps are completed: understand SMUD’s business environment, organization, and strategic goals; assess risk and exposure in achieving goals; understand controls/strategies in place to mitigate risks; obtain input from executives, managers and key stakeholders; assess impact of prior audit work; availability and expertise of resources and best practices. This information is gathered, evaluated, and prioritized to develop the final plan. The audits selected reflect greater business risks, audits that are performed cyclically or areas that may not have as robust systems of internal controls to help ensure adequate risk mitigation.

Board Policy: Board-Staff Linkage BL-3, Board-Internal Auditor Relationship
(Number & Title)

Benefits: To provide information to the Board regarding the planned work of Internal Audit.

Cost/Budgeted: Contained in budget for internal labor.

Alternatives: Receive information via written report through the Chief Executive Officer and General Manager.

Affected Parties: SMUD Board and Internal Auditor

Coordination: Internal Audit Services

Presenter: Claire Rogers, Director, Internal Audit Services

Additional Links:

SUBJECT Internal Audit Services Annual Presentation to the Board	ITEM NO. (FOR LEGAL USE ONLY)
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SSS No. IAS 2005-3

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date Finance & Audit – 01/14/25
Board Meeting Date January 16, 2025

TO				TO						
1.	Scott Martin	6.								
2.	Lora Anguay	7.								
3.	Jose Bodipo-Memba	8.								
4.		9.	Legal							
5.		10.	CEO & General Manager							
Consent Calendar	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<i>If no, schedule a dry run presentation.</i>			Budgeted	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<i>(If no, explain in Cost/Budgeted section.)</i>	
FROM (IPR) Claire Rogers		DEPARTMENT Internal Audit Services				MAIL STOP B409	EXT. 7122	DATE SENT 12/30/24		

NARRATIVE:

Requested Action: Approve proposed revisions to **Board-Staff Linkage BL-3, Board-Internal Auditor Relationship.**

Summary: Update the BL-3 to reflect recent changes to the Institute of Internal Auditors Global Standards. Copies of proposed revisions are attached in redlined and “clean” copy.

Board Policy: Board-Staff Linkage BL-3, Board-Internal Auditor Relationship
(Number & Title)

Benefits: Enables the Board to review the policy with the opportunity to make corrections, additions or changes if necessary.

Cost/Budgeted: There is no budgetary impact related to this proposed change.

Alternatives: Maintain the existing policy; approve different revisions; table discussion for another date.

Affected Parties: Board of Directors, All SMUD Departments

Coordination: Board of Directors, Board Office, Executive Office, Legal, and Internal Audit Services

Presenter: Claire Rogers, Director, Audit Services

Additional Links:

SUBJECT Proposed Revisions to BL-3, Board-Internal Auditor Relationship	ITEM NO. (FOR LEGAL USE ONLY)
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SMUD BOARD POLICY



Category: Board-Staff Linkage
Policy No.: BL-3
Title: Board-Internal Auditor Relationship

The Internal Auditor provides independent, objective assurance and consulting services to the Board and management designed to add value and improve SMUD's operations. The Internal Auditor's purpose mission is to strengthen SMUD's ability to create, protect, and sustain enhance and protect organizational value by providing the Board and management with independent, risk-based and objective assurance, advice, and insight and foresight.

The Internal Auditor will govern the internal audit department by adhering to the mandatory elements of The Institute of Internal Auditors' International Professional Practices Framework, which are the Global Internal Audit Standards and Topical Requirements including the Core Principles for the Professional Practice of Internal Auditing, the Code of Ethics, the International Standards for the Professional Practice of Internal Auditing, and the Definition of Internal Auditing.

To provide for the independence of the internal audit function, The the Internal Auditor has a direct reporting relationship reports to the Board of Directors. In addition, the Internal Auditor reports to the Chief Executive Officer and General Manager (CEO) for all administrative matters. The Board may provide input into the audit planning process and may require that special projects and reviews be conducted.

The CEO is responsible for hiring and terminating the Internal Auditor with the concurrence of the Board. As part of the hiring process, the CEO will recommend two qualified final candidates to the Board for its consideration. The CEO may rank the candidates in order of preference.

The CEO is responsible for the evaluation of the Internal Auditor's performance. The Board, at its discretion, may participate in the Internal Auditor's performance evaluation.

The Internal Auditor will assure that the internal audit department remains free from all conditions that threaten the ability of the auditors to carry out their responsibilities in an unbiased manner; including matters of audit selection, scope, procedures, frequency, timing, and report content.

The Internal Auditor shall conduct audit services as identified in the annual audit plan, investigations, and special projects requested by management, Chief Legal Officer and General Counsel, or the Board. The work of the Internal Auditor shall provide reasonable assurance regarding the achievement of objectives in the following areas:

- a) Adherence to plans, policies and procedures.
- b) Compliance with applicable laws and regulations.
- c) Effectiveness and application of administrative and financial controls.

- d) Effectiveness and efficiency of operations.
- e) Reliability of data.
- f) Safeguarding assets.
- g) Accuracy of the Strategic Direction monitoring reports.

The Internal Auditor in the performance of his or her duties shall have access to the Board of Directors and unlimited access to all activities, records, property and personnel of SMUD.

The Internal Auditor will maintain a quality assurance and improvement program that covers all aspects of the internal audit department.

The Board shall receive the results of all audits it requests and all results from the annual audit plan. Audit reports from the annual audit plan will be placed on a Board committee agenda for discussion as an information item. In addition, the Internal Auditor shall inform the Board of the results of any other audit when he or she reasonably determines that the audit indicates a significant financial, operational, or reputational risk to SMUD. In all cases, reports will be sent to individuals, be it the Board or management, who are in positions to see that action is taken on audit findings and recommendations. The Internal Auditor will follow up on engagement findings and confirm the implementation of recommendations or action plans and communicate the results to the Board and senior management quarterly. The Internal Auditor will communicate to the Board and senior management, as necessary, management's responses to risk that the Internal Auditor determines may be unacceptable or acceptance of a risk that may be beyond SMUD's risk appetite.

Monitoring Method: Board Report

Frequency: Annual

Versioning:

December 19, 2002	Resolution No. 02-12-14	Date of Adoption.
October 16, 2003	Resolution No. 03-10-14	Date of Revision.
April 20, 2006	Resolution No. 06-04-10	Date of Revision.
December 18, 2008	Resolution No. 08-12-10	Date of Revision.
November 1, 2012	Resolution No. 12-11-08	Date of Revision.
August 20, 2015	Resolution No. 15-08-02	Date of Revision.
April 19, 2018	Resolution No. 18-04-06	Date of Revision.
September 21, 2023	Resolution No. 23-09-02	Date of Revision. [Current Policy]
<u>January 16, 2025</u>	<u>Resolution No. 25-01-XX</u>	<u>Date of Revision.</u>

Category: Board-Staff Linkage
Policy No.: BL-3
Title: Board-Internal Auditor Relationship

The Internal Auditor provides independent, objective assurance and consulting services to the Board and management designed to add value and improve SMUD's operations. The Internal Auditor's purpose is to strengthen SMUD's ability to create, protect, and sustain value by providing the Board and management with independent, risk-based and objective assurance, advice, insight and foresight.

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The CEO is responsible for hiring and terminating the Internal Auditor with the concurrence of the Board. As part of the hiring process, the CEO will recommend two qualified final candidates to the Board for its consideration. The CEO may rank the candidates in order of preference.

The CEO is responsible for the evaluation of the Internal Auditor's performance. The Board, at its discretion, may participate in the Internal Auditor's performance evaluation.

The Internal Auditor will assure that the internal audit department remains free from all conditions that threaten the ability of the auditors to carry out their responsibilities in an unbiased manner; including matters of audit selection, scope, procedures, frequency, timing, and report content.

The Internal Auditor shall conduct audit services as identified in the annual audit plan, investigations, and special projects requested by management, Chief Legal Officer and General Counsel, or the Board. The work of the Internal Auditor shall provide reasonable assurance regarding the achievement of objectives in the following areas:

- a) Adherence to plans, policies and procedures.
- b) Compliance with applicable laws and regulations.
- c) Effectiveness and application of administrative and financial controls.
- d) Effectiveness and efficiency of operations.
- e) Reliability of data.

- f) Safeguarding assets.
- g) Accuracy of the Strategic Direction monitoring reports.

The Internal Auditor in the performance of his or her duties shall have access to the Board of Directors and unlimited access to all activities, records, property and personnel of SMUD.

The Internal Auditor will maintain a quality assurance and improvement program that covers all aspects of the internal audit department.

The Board shall receive the results of all audits it requests and all results from the annual audit plan. Audit reports from the annual audit plan will be placed on a Board committee agenda for discussion as an information item. In addition, the Internal Auditor shall inform the Board of the results of any other audit when he or she reasonably determines that the audit indicates a significant financial, operational, or reputational risk to SMUD. In all cases, reports will be sent to individuals, be it the Board or management, who are in positions to see that action is taken on audit findings and recommendations. The Internal Auditor will follow up on engagement findings and confirm the implementation of recommendations or action plans and communicate the results to the Board and senior management quarterly. The Internal Auditor will communicate to the Board and senior management, as necessary, management's responses to risk that the Internal Auditor determines may be unacceptable or acceptance of a risk that may be beyond SMUD's risk appetite.

Monitoring Method: Board Report

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November 1, 2012	Resolution No. 12-11-08	Date of Revision.
August 20, 2015	Resolution No. 15-08-02	Date of Revision.
April 19, 2018	Resolution No. 18-04-06	Date of Revision.
September 21, 2023	Resolution No. 23-09-02	Date of Revision.
January 16, 2025	Resolution No. 25-01-XX	Date of Revision.

SSS No.
SCS 24-368

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date
Finance & Audit – 01/14/25
Board Meeting Date
January 16, 2025

TO		TO	
1.	Casey Fallon	6.	
2.	Josh Langdon	7.	
3.	Scott Martin	8.	
4.	Lora Anguay	9.	Legal
5.	Jose Bodipo-Memba	10.	CEO & General Manager

Consent Calendar	x	Yes	No <i>If no, schedule a dry run presentation.</i>	Budgeted	x	Yes	No <i>(If no, explain in Cost/Budgeted section.)</i>	
FROM (IPR) Daniel Manfredi			DEPARTMENT Zero Carbon Energy Solutions	MAIL STOP EA404			EXT. 6283	DATE SENT 12/26/2024

NARRATIVE:

Requested Action: Authorize the Chief Executive Officer and General Manager to negotiate and award contracts to AECOM (Architecture, Engineering, Construction, Operations and Management) Technical Services, Black & Veatch Corporation, and Kleinfelder / GTS (Gas Transmission Systems, Inc.) to provide professional renewable engineering services for the five-year period from February 1, 2025, to January 31, 2030, with two optional one-year extensions, for a total aggregate contract not-to-exceed amount of \$30,000,000.

Summary: Request for Proposals Doc4730889978 (RFP) was issued in August 2024 to solicit third-party Contractors to support current SMUD assets and to perform renewable energy studies, investigations, and engineering in support of future wind, solar, distributed generation, and energy storage projects (inclusive of both stand alone and hybrid projects). The projects range in size, typology, and interconnection voltage from a 75MW Solar plus battery project interconnected on the 69kV to a 275MW Solar plus battery project interconnected on the 230kV, however projects of smaller or larger size may be a part of future scopes of service. The rates proposed are in alignment with the market rates for these highly technical resources and the individual project pricing will be negotiated once scopes are identified to ensure fair and reasonable pricing.

Recommendation: Award to the Highest Evaluated Responsive Proposers

Award to:

AECOM Technical Services	Black & Veatch Corporation	Kleinfelder/GTS
2020 L Street, Suite 400 Sacramento, CA 95811	11401 Lamar Avenue Overland Park, KS 66211	3130 Kilgore Rd., Suite 200 Rancho Cordova, CA 95670

Proposers Notified by Procurement: 180

Proposers Downloaded: 23

Pre-Proposal Conference Attendance: 14

Proposals Received: 9

Responsive Proposals Received	P/F	SEED Points 10	Technical Points 65	Price Points 25	Total Score 100	Rank	Proposal Amount	Evaluated Proposal Amount	Proposed Award Amount
AECOM Technical Services	P	10	64.19	20.07	94.25	1	\$8,530,000	\$8,280,000	NTE Aggregate \$30,000,000 of all Task Orders
Black & Veatch	P	10	59.00	22.49	91.49	2	\$7,638,500	\$7,388,500	
Kleinfelder/GTS	P	10	56.00	21.64	87.64	3	\$7,929,000	\$7,679,000	
Patrick Engineering	P	10	51.13	25.00	86.13	4	\$6,896,000	\$6,646,000	
HDR	P	10	54.25	19.01	83.26	5	\$8,990,500	\$8,740,500	
EN Engineering	P	10	50.06	21.29	81.35	6	\$8,055,000	\$7,805,000	
Green River Engineering	P	10	44.25	19.99	74.24	7	\$8,560,000	\$8,310,000	

Non-responsive Proposals Received	Comments
Soltek	Did not meet the mandatory requirements.
Worley Group	Did not meet the mandatory requirements.

Comments: The contracts include non-standard SMUD contract terms. SMUD staff, including Risk and Legal, will approve the final non-standard terms that are still being negotiated.

Supplier Diversity Program:

All three Prime Contractors committed 20% Supplier Education & Economic Diversity (SEED) participation.

Board Policy: Board-Staff Linkage BL-8, Delegation to the CEO with Respect to Procurement; Strategic Direction SD-7, Environmental Leadership; Strategic Direction SD-10, Innovation; Strategic Direction SD-13, Economic Development.
(Number & Title)

Benefits: The Contracts will provide a high level of engineering design, research and development expertise to support SMUD's 2030 Zero Carbon Plan.

Cost/Budgeted \$30,000,000; Budgeted for 2025- 2031 by Zero Carbon Energy Solutions

Alternatives: 1) Break up the scope of services and solicit contracts for the individual categories of service. This option would require additional SMUD resources to manage the contracts. 2) SMUD could hire internally specialized engineering resources to perform the work in-house. Due to current staffing shortages nationwide, this option would likely not materialize in the time and effort needed to onboard internal resources.

Affected Parties: Zero Carbon Energy Solutions, Supply Chain Services, and Contractor

Coordination: Zero Carbon Energy Solutions and Supply Chain Services.

Presenter: Josh Langdon, Director, Power Generation

Additional Links:

SUBJECT

Renewable Engineering Services Contract Award

ITEM NO. (FOR LEGAL USE ONLY)

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SSS No. RS24-001

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date Finance & Audit – 01/14/25
Board Meeting Date N/A

TO	TO									
1. Scott Martin	6.									
2. Jose Bodipo-Memba	7.									
3. Lora Anguay	8.									
4.	9. Legal									
5.	10. CEO & General Manager									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Consent Calendar</td> <td style="width: 5%;"></td> <td style="width: 5%;">Yes</td> <td style="width: 5%;"><input checked="" type="checkbox"/></td> <td style="width: 55%;">No <i>If no, schedule a dry run presentation.</i></td> <td style="width: 10%;">Budgeted</td> <td style="width: 5%;"><input checked="" type="checkbox"/></td> <td style="width: 5%;">Yes</td> <td style="width: 10%;">No <i>(If no, explain in Cost/Budgeted section.)</i></td> </tr> </table>	Consent Calendar		Yes	<input checked="" type="checkbox"/>	No <i>If no, schedule a dry run presentation.</i>	Budgeted	<input checked="" type="checkbox"/>	Yes	No <i>(If no, explain in Cost/Budgeted section.)</i>	
Consent Calendar		Yes	<input checked="" type="checkbox"/>	No <i>If no, schedule a dry run presentation.</i>	Budgeted	<input checked="" type="checkbox"/>	Yes	No <i>(If no, explain in Cost/Budgeted section.)</i>		
FROM (IPR) Alcides Hernandez	DEPARTMENT Planning & Revenue Strategy	MAIL STOP B256	EXT. 6397	DATE SENT 12/19/24						

NARRATIVE:

Requested Action: Provide the Board an overview of SMUD’s 2025 Rate Process.

Summary: Provide the Board with an overview of the scope of 2025 rate process, including rate increase drivers, an optional rate for residential customers with a lower System Infrastructure Fixed Charge (SIFC), and an overview of the public outreach plan for the rate process. Additionally, staff will provide the Board with information on the rate increases other local utilities have recently adopted or implemented.

Board Policy: Strategic Direction SD-2, Competitive Rates
(Number & Title)

Benefits: Transparency and open conversation with Board members and public regarding planning of SMUD’s rate process.

Cost/Budgeted: There is no budgetary impact for this informational briefing.

Alternatives: Not to provide an overview of the process; provide information via written report through the Chief Executive Officer and General Manager.

Affected Parties: SMUD and SMUD Customers

Coordination: Executive Office, Board Office, Finance & Strategy, and Legal

Presenter: Jennifer Restivo, Director, Planning & Revenue Strategy
Alcides Hernandez, Manager, Revenue Strategy

Additional Links:

SUBJECT SMUD 2025 Rate Process Overview	ITEM NO. (FOR LEGAL USE ONLY)
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SSS No. CFO 24-020

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date FINANCE & AUDIT - 2025
Board Meeting Date N/A

TO				TO							
1.	Jose Bodipo-Memba			6.							
2.	Lora Anguay			7.							
3.	Scott Martin			8.							
4.				9.	Legal						
5.				10.	CEO & General Manager						
Consent Calendar		Yes	<input checked="" type="checkbox"/>	No <i>If no, schedule a dry run presentation.</i>		Budgeted	<input checked="" type="checkbox"/>	Yes	No <i>(If no, explain in Cost/Budgeted section.)</i>		
FROM (IPR) Lisa Limcaco				DEPARTMENT Accounting				MAIL STOP B352	EXT. 7045	DATE SENT 12/18/23	

NARRATIVE:

Requested Action: Provide the Board with SMUD’s financial results for the year-to-date period and a summary of SMUD’s current Power Supply Costs.

Summary: Staff will present SMUD’s financial results for the year-to-date period and a summary of SMUD’s current Power Supply Costs to the Board of Directors.

Board Policy: Governance Process GP-3, Board Job Description
(Number & Title)

Benefits: Provide Board members with information regarding SMUD’s financial position and SMUD’s current power supply costs.

Cost/Budgeted: Included in budget for internal labor.

Alternatives: Provide information via written memo/report to the Board.

Affected Parties: Accounting

Coordination: Accounting

Presenter: Lisa Limcaco, Director of Accounting & Controller

Additional Links:

SUBJECT	SMUD’s Financial Results & Power Supply Costs	<small>ITEM NO. (FOR LEGAL USE ONLY)</small>
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

**SACRAMENTO MUNICIPAL UTILITY DISTRICT
OFFICE MEMORANDUM**

TO: Distribution

DATE: December 31, 2024
ACC 24-022

FROM: Kathy Ketchum / Lisa Limcaco

SUBJECT: **NOVEMBER 2024 FINANCIAL RESULTS AND OPERATIONS DATA**

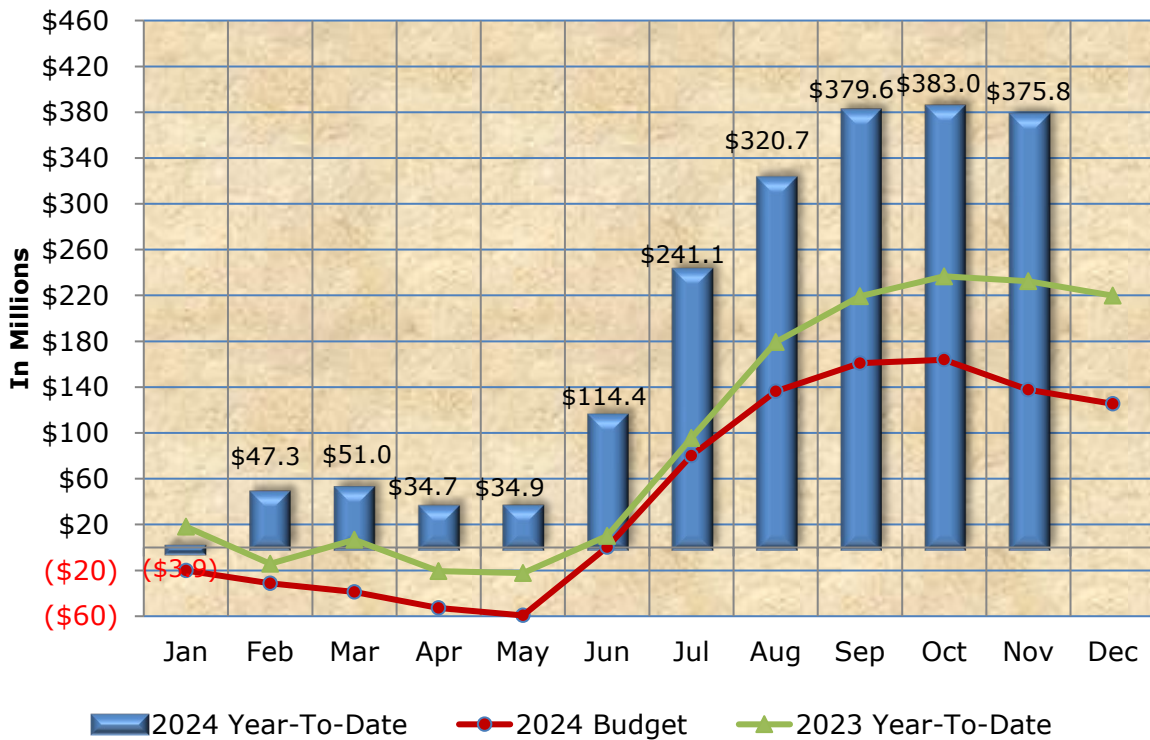
We are attaching the financial and operating reports for the eleven months of 2024. They include sales and generation statistics and other selected data.

The change in net position is an increase of \$375.8 million compared to a budgeted increase of \$137.9 million, resulting in a favorable variance of \$237.9 million.

We prepared these statements on the accrual basis of accounting, and they conform to generally accepted accounting principles. The bases for the budget amounts are:

- 1) Budgeted electric revenues are based on the Forecast of Revenues by the Pricing Department, adjusted for unbilled revenues; and
- 2) Budgeted operating expenses reflect the 2024 Budget approved by the Board of Directors on December 14, 2023.

Change in Net Position Year To Date



**SACRAMENTO MUNICIPAL UTILITY DISTRICT
EXECUTIVE SUMMARY
For the Eleven Months Ended November 30, 2024**

Net Position

- The change in net position is an increase of \$375.8 million compared to a budgeted increase of \$137.9 million, resulting in a favorable variance of \$237.9 million.

Revenues

- Revenues from sales to customers were \$1,654.3 million, which was \$58.3 million higher than planned. The increase is primarily due to:
 - Higher residential sales of \$40.0 million primarily due to higher customer usage.
 - Higher commercial sales of \$15.0 million primarily due to higher customer usage.
 - No actual provision for uncollectible accounts compared to a budget of \$2.8 million. The current balance of the accumulated provision is sufficient to cover write-offs of arrears.
- Revenues under the California Global Warming Solutions Act (Assembly Bill [AB] – 32) were \$33.6 million. This is due to carbon allowances sold through the state sanctioned quarterly auctions.
- Low Carbon Fuel Standard (LCFS) revenues were \$7.0 million due to LCFS credit sales.
- Other electric revenues were \$11.2 million higher due to higher unplanned interconnection fees, transmission revenue, Sacramento Power Academy revenue, and miscellaneous service revenue.
- Non-cash revenues transferred to the rate stabilization fund were \$52.5 million, of which \$36.2 million was for AB-32, \$9.3 million was for the annual WAPA Hydro Generation Adjustment and \$7.0 million was for LCFS. AB-32 and LCFS funds are deferred until SMUD has qualified program expenses (projects that reduce carbon emissions or electric vehicle programs) to recognize revenue.
- Non-cash revenues transferred from the rate stabilization fund were \$43.1 million, of which \$21.6 million was for revenue recognized for AB-32, \$13.2 million was for LCFS and Community Impact Plan, and \$8.3 million was for revenue recognized for the annual Hydro Generation Adjustment.

Commodities, Purchased Power, and Production

- SMUD's generation was lower by 1,221 GWh (15.5 percent); JPA and other generation was lower by 1,023 GWh (16.1 percent); and Hydro generation was lower by 198 GWh (12.9 percent).
- Purchased power expense of \$387.7 million, less surplus power sales of \$122.5 million was \$265.2 million, which was \$62.3 million higher than planned. This increase is due to lower hydro and thermal generation that led to increased market purchases at favorable market prices.
- Production operations cost of \$314.7 million, less surplus gas sales of \$83.5 million, was \$231.2 million, which was \$92.4 million lower than planned.
 - Fuel costs of \$183.6 million less surplus gas sales of \$83.5 million, was \$100.1 million, which was \$75.5 million lower than planned. Fuel costs were lower due to decrease in thermal generation from unplanned major overhauls costs at the Carson and Procter & Gamble plants and it was more economical to replace the thermal generation with market purchases.
- The "power margin", or sales to customers less cost of purchased power, production operations costs and gas hedges included in investment revenue was \$1,154.6 million, which was \$85.2 million higher than planned. The power margin as a percentage of sales to customers was 69.8 percent, which was 2.8 percent higher than planned. This is primarily due to lower production costs due to lower fuel costs and higher customer sales.

Other Operating Expenses

- All other operating expenses were \$936.1 million, which was \$17.9 million lower than planned.
 - Transmission and distribution operations expenses were down \$9.4 million primarily due to lower cost of transmission fees than planned.
 - Customer accounts expenses were up \$1.2 million primarily due to higher labor due to new customer representative class in contact center operations.
 - Customer service and information expenses were down \$5.8 million due to lower participation in My Energy Optimizer Partner, Peak Conserve, and Commercial Fleet programs.
 - Administrative & General expenses were down \$1.5 million primarily due to a slower start to projects such as Agile product teams, SAP S4HANA, and Enterprise Asset Management Solution.

- Public Good expenses were \$3.1 million higher than planned primarily due to more participation in energy efficiency programs and low income building electrification program initiatives.
- Production maintenance expenses were \$1.2 million lower than planned. This is primarily due to lower hydro and solano wind maintenance costs offset by higher power plant overhaul expenses.
- Transmission and distribution maintenance expenses were \$7.2 million lower than planned. This is primarily due to the recent operational changes in the vegetation maintenance of transmission and distribution lines.
- Non-cash depreciation and amortization is higher by \$2.8 million primarily due to the unplanned amortization of software subscription-based assets.

Non-operating Revenues and Expenses

- Other revenue, net, was \$118.7 million higher than planned primarily due to a business interruption insurance recovery payment of \$88.9 million related to the Cosumnes Power Plant outage claim, a settlement payment of \$7.5 million related to Substation A fire claim, \$5.8 million related to the Rancho Seco annual spent fuel settlement, grant revenue of \$4.8 million, and higher interest income of \$15.7 million, all offset by higher investment expense of \$3.5 million due to natural gas hedging activity.
- Interest charges were \$3.3 million lower than planned primarily due to lower commercial paper interest expense due to early repayment in May.

SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
For the Month Ended November 30, 2024
(thousands of dollars)

	Actual	Budget	Over (Under)	Percent of Increase (Decrease)
OPERATING REVENUES				
Sales to customers	\$ 113,760	\$ 105,241	\$ 8,519	8.1 %
Sales of surplus power	7,046	12,728	(5,682)	(44.6)
Sales of surplus gas	9,052	-	9,052	*
SB-1 revenue (deferral)/recognition, net	359	-	359	*
AB32 revenue	6,382	-	6,382	*
LCFS revenue	19	-	19	*
Other electric revenue	4,101	2,863	1,238	43.2
Revenue to rate stabilization fund	(6,401)	(242)	(6,159)	*
Revenue from rate stabilization fund	998	2,609	(1,611)	(61.7)
Total operating revenues	135,316	123,199	12,117	9.8
OPERATING EXPENSES				
Operations				
Purchased power	27,543	25,929	1,614	6.2
Production	32,351	34,833	(2,482)	(7.1)
Transmission and distribution	6,671	7,743	(1,072)	(13.8)
Customer accounts	4,743	5,031	(288)	(5.7)
Customer service and information	8,123	7,000	1,123	16.0
Administrative and general	17,773	19,289	(1,516)	(7.9)
Public good	4,330	6,351	(2,021)	(31.8)
Total operations	101,534	106,176	(4,642)	(4.4)
Maintenance				
Production	2,866	1,972	894	45.3
Transmission and distribution	9,265	10,646	(1,381)	(13.0)
Total maintenance	12,131	12,618	(487)	(3.9)
Depreciation and amortization				
Depreciation and amortization	22,194	22,982	(788)	(3.4)
Amortization of regulatory asset	3,645	3,403	242	7.1
Total depreciation and amortization	25,839	26,385	(546)	(2.1)
Total operating expenses	139,504	145,179	(5,675)	(3.9)
OPERATING INCOME (LOSS)	(4,188)	(21,980)	17,792	(80.9)
NON-OPERATING REVENUES AND EXPENSES				
Other revenues/(expenses)				
Interest income	3,840	2,365	1,475	62.4
Investment revenue (expense)	(386)	14	(400)	*
Other income (expense) - net	2,230	917	1,313	143.2
Unrealized holding gains (losses)	(2,353)	-	(2,353)	*
Revenue - CIAC	1,688	1,728	(40)	(2.3)
Total other revenues	5,019	5,024	(5)	(0.1)
Interest charges				
Interest on long-term debt	8,448	8,956	(508)	(5.7)
Interest on commercial paper and other	(358)	86	(444)	(516.3)
Total interest charges	8,090	9,042	(952)	(10.5)
CHANGE IN NET POSITION	\$ (7,259)	\$ (25,998)	\$ 18,739	(72.1) %

* Equals 1000% or greater.

SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
For the Eleven Months Ended November 30, 2024
(thousands of dollars)

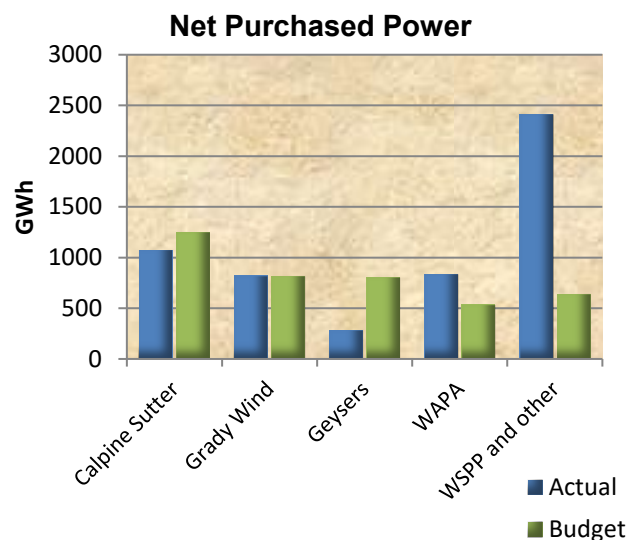
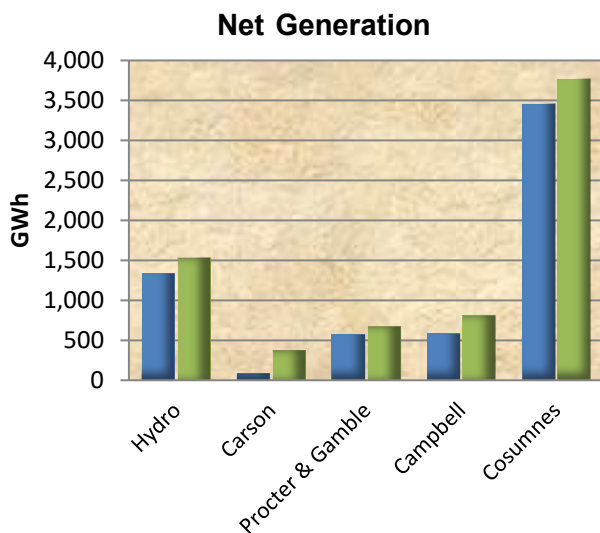
	<u>Actual</u>	<u>Budget</u>	<u>Over (Under)</u>	<u>Percent of Increase (Decrease)</u>
OPERATING REVENUES				
Sales to customers	\$ 1,654,294	\$ 1,596,010	\$ 58,284	3.7 %
Sales of surplus power	122,494	232,411	(109,917)	(47.3)
Sales of surplus gas	83,530	-	83,530	*
SB-1 revenue (deferral)/recognition, net	922	-	922	*
AB32 revenue	33,637	-	33,637	*
LCFS revenue	6,986	-	6,986	*
Other electric revenue	42,211	31,030	11,181	36.0
Revenue to rate stabilization fund	(52,508)	(2,661)	(49,847)	*
Revenue from rate stabilization fund	43,148	36,414	6,734	18.5
Total operating revenues	1,934,714	1,893,204	41,510	2.2
OPERATING EXPENSES				
Operations				
Purchased power	387,714	435,370	(47,656)	(10.9)
Production	314,743	323,641	(8,898)	(2.7)
Transmission and distribution	79,626	89,042	(9,416)	(10.6)
Customer accounts	54,728	53,486	1,242	2.3
Customer service and information	76,249	82,003	(5,754)	(7.0)
Administrative and general	213,668	215,179	(1,511)	(0.7)
Public good	64,163	61,075	3,088	5.1
Total operations	1,190,891	1,259,796	(68,905)	(5.5)
Maintenance				
Production	46,746	47,937	(1,191)	(2.5)
Transmission and distribution	113,027	120,251	(7,224)	(6.0)
Total maintenance	159,773	168,188	(8,415)	(5.0)
Depreciation and amortization				
Depreciation and amortization	247,627	247,590	37	0.0
Amortization of regulatory asset	40,220	37,434	2,786	7.4
Total depreciation and amortization	287,847	285,024	2,823	1.0
Total operating expenses	1,638,511	1,713,008	(74,497)	(4.3)
OPERATING INCOME	296,203	180,196	116,007	64.4
NON-OPERATING REVENUES AND EXPENSES				
Other revenues (expenses)				
Interest income	41,298	25,646	15,652	61.0
Investment revenue (expense)	(3,288)	199	(3,487)	*
Other income (expense) - net	115,433	9,094	106,339	*
Unrealized holding gains (losses)	821	-	821	*
Revenue - CIAC	18,279	18,952	(673)	(3.6)
Total other revenues	172,543	53,891	118,652	220.2
Interest charges				
Interest on long-term debt	90,285	91,597	(1,312)	(1.4)
Interest on commercial paper and other	2,680	4,631	(1,951)	(42.1)
Total interest charges	92,965	96,228	(3,263)	(3.4)
CHANGE IN NET POSITION	\$ 375,781	\$ 137,859	\$ 237,922	172.6 %

* Equals 1000% or greater.

**SACRAMENTO MUNICIPAL UTILITY DISTRICT
SOURCES AND USES OF ENERGY - COMPARED TO BUDGET
For the Period Ended November 30, 2024**

Sources of Energy (GWh)	Month		Increase	Year to Date		Increase
	Actual	Budget	(Decrease) Percentage	Actual	Budget	(Decrease) Percentage
Net Generated						
Hydro	22	18	22.2	1,335	1,533	(12.9)
Carson Power Plant	5	41	(87.8)	90	380	(76.3)
Procter & Gamble Power Plant	68	74	(8.1)	573	673	(14.9)
Campbell Power Plant	55	96	(42.7)	582	809	(28.1)
Cosumnes Power Plant	369	418	(11.7)	3,455	3,767	(8.3)
Other	32	43	(25.6)	623	717	(13.1)
Total net generation	551	690	(20.1)	6,658	7,879	(15.5)
Purchased Power less transmission losses:						
CalEnergy	13	18	(27.8)	164	205	(20.0)
Calpine Sutter	43	76	(43.4)	1,076	1,245	(13.6)
Drew Solar	19	18	5.6	296	285	3.9
Feed in Tariff	9	9	0.0	196	203	(3.4)
Geysers	72	72	0.0	805	804	0.1
Grady Wind	61	72	(15.3)	818	817	0.1
Rancho Seco PV II	15	17	(11.8)	285	319	(10.7)
WAPA	14	19	(26.3)	839	534	57.1
WSPP and other	245	7	*	2,409	638	277.6
Other long term power	34	38	(10.5)	490	554	(11.6)
Total net purchases	525	346	51.7	7,378	5,604	31.7
Total sources of energy	1,076	1,036	3.9	14,036	13,483	4.1
Uses of energy:						
SMUD electric sales and usage	781	772	1.2	9,858	9,379	5.1
Surplus power sales	262	232	12.9	3,855	3,624	6.4
System losses	33	32	3.1	323	480	(32.7)
Total uses of energy	1,076	1,036	3.9 %	14,036	13,483	4.1 %

* Change equals 1000% or more.



Net generation is lower than planned for the eleven-month period.

- Hydro generation is lower than planned (12.9 percent).
- JPA generation is lower than planned (16.5 percent).

Purchased power, less surplus power sales, is higher than plan (77.9 percent).

SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF NET POSITION
November 30, 2024 and 2023
(thousands of dollars)
A S S E T S

							Total	
	SMUD	SFA	NCEA	NCGA #1	Intercompany Eliminations	2024	2023 (restated)	
ELECTRIC UTILITY PLANT								
Plant in service, original cost	\$ 6,485,341	\$ 983,709	\$ -	\$ -	\$ (4,578)	\$ 7,464,472	\$ 7,215,876	
Less accumulated depreciation	3,112,331	725,937	-	-	(1,054)	3,837,214	3,707,292	
Plant in service - net	3,373,010	257,772	-	-	(3,524)	3,627,258	3,508,584	
Construction work in progress	855,574	9,219	-	-	-	864,793	625,526	
Investment in Joint Power Agencies	324,139	-	-	-	(283,063)	41,076	38,596	
Total electric utility plant - net	4,552,723	266,991	-	-	(286,587)	4,533,127	4,172,706	
RESTRICTED ASSETS								
Revenue bond reserves	-	-	-	-	-	-	1,027	
Restricted for payment of debt service	48,763	-	-	-	-	48,763	52,065	
JPA funds	-	9,397	21,433	13,083	-	43,913	32,533	
Nuclear decommissioning trust fund	9,872	-	-	-	-	9,872	9,377	
Rate stabilization fund	221,490	-	-	-	-	221,490	215,631	
Other funds from unrestricted funds (decommissioning)	63,520	8	4,172	2	-	67,702	43,678	
Due (to) from restricted funds (decommissioning)	(6,684)	-	-	-	-	(6,684)	(6,684)	
Less current portion	(96,554)	(9,397)	(25,605)	(13,085)	-	(144,641)	(99,574)	
Total restricted assets	247,091	8	-	-	-	247,099	254,737	
CURRENT ASSETS								
Cash, cash equivalents and investments								
Unrestricted	634,849	45,814	-	-	-	680,663	539,955	
Restricted	96,554	9,397	25,605	13,085	-	144,641	99,575	
Accounts receivable - net	303,337	41,496	3,984	2,819	(70,939)	280,697	238,457	
Lease receivable	896	-	-	-	(217)	679	626	
Energy efficiency loans due within one year	139	-	-	-	-	139	139	
Interest receivable	6,258	310	-	10	-	6,578	7,147	
Lease interest receivable	91	-	-	-	(44)	47	46	
Regulatory costs to be recovered within one year	75,280	104	-	105	-	75,489	62,112	
Derivative financial instruments maturing within one year	14,105	-	-	-	-	14,105	16,010	
Inventories	159,340	16,240	-	-	-	175,580	155,489	
Prepaid gas to be delivered within one year	-	-	9,467	31,613	-	41,080	41,798	
Prepayments and other	32,209	7,502	-	16	-	39,727	38,197	
Total current assets	1,323,058	120,863	39,056	47,648	(71,200)	1,459,425	1,199,551	
NONCURRENT ASSETS								
Regulatory costs for future recovery								
Decommissioning	94,617	-	-	-	-	94,617	70,924	
Pension	510,261	-	-	-	-	510,261	449,988	
OPEB	293,529	-	-	-	-	293,529	288,493	
Bond Issues	-	479	-	166	-	645	854	
Derivative financial instruments	143	-	-	-	-	143	31	
Derivative financial instruments	29,946	-	-	-	-	29,946	45,208	
Prepaid gas	-	-	688,994	54,981	-	743,975	598,180	
Lease receivable	20,449	-	-	-	(3,525)	16,924	17,393	
Energy efficiency loans - net	187	-	-	-	-	187	428	
Other	67,073	12	-	25	-	67,110	68,131	
Total noncurrent assets	1,016,205	491	688,994	55,172	(3,525)	1,757,337	1,539,630	
TOTAL ASSETS	\$ 7,139,077	\$ 388,353	\$ 728,050	\$ 102,820	\$ (361,312)	\$ 7,996,988	\$ 7,166,624	
DEFERRED OUTFLOWS OF RESOURCES								
Accumulated decrease in fair value of hedging derivatives	57,686	-	-	-	-	57,686	77,522	
Deferred pension outflows	146,863	-	-	-	-	146,863	136,536	
Deferred OPEB outflows	56,729	-	-	-	-	56,729	43,356	
Deferred ARO outflows	-	968	-	-	-	968	1,435	
Unamortized bond losses - other	29,625	673	4,662	-	-	34,960	6,458	
TOTAL DEFERRED OUTFLOWS OF RESOURCES	290,903	1,641	4,662	-	-	297,206	265,307	
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 7,429,980	\$ 389,994	\$ 732,712	\$ 102,820	\$ (361,312)	\$ 8,294,194	\$ 7,431,931	

SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF NET POSITION
November 30, 2024 and 2023
(thousands of dollars)

LIABILITIES AND NET ASSETS

	<u>Total</u>						
	SMUD	SFA	NCEA	NCGA #1	Intercompany Eliminations	2024	2023 (restated)
LONG-TERM DEBT -NET	\$ 2,401,226	\$ 64,764	\$ 722,882	\$ 66,245	\$ -	\$ 3,255,117	2,916,637
CURRENT LIABILITIES							
Accounts payable	116,632	5,436	-	49	-	122,117	131,232
Purchased power payable	70,096	26,797	-	876	(70,941)	26,828	35,128
Credit support collateral obligation	8,967	-	-	-	-	8,967	12,604
Long-term debt due within one year	90,045	14,270	5,455	28,295	-	138,065	137,740
Accrued decommissioning	7,140	-	-	-	-	7,140	7,549
Interest payable	22,518	1,558	11,494	629	-	36,199	38,172
Accrued interest liability	-	62	-	-	(44)	210	110
Accrued salaries and compensated absences	57,602	-	-	-	-	57,602	50,845
Derivative financial instruments maturing within one year	43,868	-	-	-	-	43,868	65,610
Customer deposits	2,228	-	-	-	-	2,228	1,934
Lease and subscription software liability	33,490	297	-	-	(217)	33,570	9,949
Other	54,422	-	-	-	-	54,422	55,279
Total current liabilities	507,200	48,420	16,949	29,849	(71,202)	531,216	546,152
NONCURRENT LIABILITIES							
Accrued decommissioning - net	97,805	10,166	-	-	-	107,971	83,375
Derivative financial instruments	14,614	-	-	-	-	14,614	13,512
Net pension liability	225,210	-	-	-	-	225,210	191,014
Net OPEB liability	49,478	-	-	-	-	49,478	31,190
Lease liability	42,573	4,873	-	-	(3,525)	43,921	24,578
Other	118,264	-	248	-	-	118,512	85,185
Total noncurrent liabilities	547,944	15,039	248	-	(3,525)	559,706	428,854
TOTAL LIABILITIES	3,456,370	128,223	740,079	96,094	(74,727)	4,346,039	3,891,643
DEFERRED INFLOWS OF RESOURCES							
Accumulated increase in fair value of hedging derivatives	43,880	-	-	-	-	43,880	61,219
Deferred pension inflows	8,416	-	-	-	-	8,416	17,536
Deferred OPEB inflows	30,616	-	-	-	-	30,616	33,732
Deferred lease inflows	20,289	-	-	-	(3,523)	16,766	17,432
Regulatory credits	848,078	-	-	-	-	848,078	767,587
Unamortized bond gains - other	34,152	-	-	-	-	34,152	39,314
Unearned revenue	3,762	5	-	-	-	3,767	3,954
TOTAL DEFERRED INFLOWS OF RESOURCES	989,193	5	-	-	(3,523)	985,675	940,774
NET POSITION							
Balance at beginning of year	2,596,003	265,739	52	7,827	(282,922)	2,586,699	2,366,976
(decrease) for the year	388,414	(3,973)	(7,492)	(597)	(571)	375,781	232,538
Member contributions (distributions) - net	-	-	73	(504)	431	-	-
TOTAL NET POSITION	2,984,417	261,766	(7,367)	6,726	(283,062)	2,962,480	2,599,514
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 7,429,980	\$ 389,994	\$ 732,712	\$ 102,820	\$ (361,312)	\$ 8,294,194	\$ 7,431,931

SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF CASH FLOWS
For the Period Ended November 30, 2024
(thousands of dollars)

	Month	Year to Date
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 144,690	\$ 1,667,198
Receipts from surplus power and gas sales	15,350	212,387
Other receipts	1,018	189,855
Payments to employees - payroll and other	(28,401)	(387,832)
Payments for wholesale power and gas purchases	(14,525)	(515,558)
Payments to vendors/others	(54,568)	(493,529)
Net cash provided by operating activities	63,564	672,521
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Proceeds from bond issuance, net of premium	-	733,046
Repayment of debt	-	(562,825)
Prepaid gas supply expenditures	-	(187,894)
Interest on debt	-	(32,923)
Net cash used in noncapital financing activities	-	(50,596)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Construction expenditures	(38,677)	(450,547)
Contributions in aid of construction	2,381	30,563
Net proceeds from bond issues	-	753,929
Repayments and refundings of debt	-	(547,705)
Repayments of commercial paper	-	(150,000)
Other receipts/payments - net	-	2,693
Interest on debt	(18,914)	(146,015)
Lease and other receipts/payments - net	(2,695)	(31,601)
Net cash used in capital and related financing activities	(57,905)	(538,683)
CASH FLOWS FROM INVESTING ACTIVITIES		
Sales and maturities of securities	23,997	612,181
Purchases of securities	(53,114)	(480,855)
Proceeds from termination of gas contract	-	2,565
Interest and dividends received	2,895	43,511
Investment revenue/expenses - net	(375)	(3,618)
Net cash (used in) provided by investing activities	(26,597)	173,784
Net (decrease) increase in cash and cash equivalents	(20,938)	257,026
Cash and cash equivalents at the beginning of the month and year	569,188	291,224
Cash and cash equivalents at November 30, 2024	\$ 548,250	\$ 548,250
Cash and cash equivalents included in:		
Unrestricted cash and cash equivalents	\$ 475,247	\$ 475,247
Restricted and designated cash and cash equivalents	61,360	61,360
Restricted and designated assets (a component of the total of \$247,099 at November 30, 2024)	11,643	11,643
Cash and cash equivalents at November 30, 2024	\$ 548,250	\$ 548,250

SSS No. IAS 2025-2

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date Finance & Audit – 01/14/25
Board Meeting Date N/A

TO	TO
1. Scott Martin	6.
2. Lora Anguay	7.
3. Jose Bodipo-Memba	8.
4.	9. Legal
5.	10. CEO & General Manager

Consent Calendar		Yes	<input checked="" type="checkbox"/>	No <i>If no, schedule a dry run presentation.</i>	Budgeted	<input checked="" type="checkbox"/>	Yes	No <i>(If no, explain in Cost/Budgeted section.)</i>
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FROM (IPR) Claire Rogers	DEPARTMENT Internal Audit Services	MAIL STOP B409	EXT. 7122	DATE SENT 12/30/24
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NARRATIVE:

Requested Action: Informational agenda item to provide Board Members with the opportunity to ask questions and/or discuss recent reports issued by Internal Audit Services.

Summary: Reports issued by Internal Audit Services:

Title	Report Number
• Status of Recommendations Report for Q4 2024.....	n/a

Board Policy: Board-Staff Linkage BL-3, Board-Internal Auditor Relationship
(Number & Title)

Benefits: N/A

Cost/Budgeted: N/A

Alternatives: N/A

Affected Parties: SMUD Board and Internal Auditor

Coordination: Internal Audit Services

Presenter: Claire Rogers, Director, Internal Audit Services

Additional Links:

SUBJECT Internal Audit Services Report	ITEM NO. <i>(FOR LEGAL USE ONLY)</i>
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SACRAMENTO MUNICIPAL UTILITY DISTRICT

OFFICE MEMORANDUM

TO: Board of Directors

DATE: January 6, 2025

FROM: Claire Rogers

**SUBJECT: QUARTERLY REPORT ON THE STATUS OF RECOMMENDATIONS AS OF
DECEMBER 31, 2024**

We are pleased to inform you that all outstanding recommendations have been implemented, and there is no Status of Recommendations report for the Fourth Quarter of 2024. There are currently no outstanding items.

If you need further information or wish to discuss any aspect of the report, please contact me at 732-7122, or Claire.Rogers@smud.org.

SSS No. BOD 2025-004

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date FINANCE & AUDIT - 2025
Board Meeting Date N/A

TO	TO
1. Scott Martin	6.
2. Lora Anguay	7.
3. Jose Bodipo-Memba	8.
4.	9. Legal
5.	10. CEO & General Manager

Consent Calendar	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No <i>If no, schedule a dry run presentation.</i>	Budgeted	<input type="checkbox"/>	Yes	No <i>(If no, explain in Cost/Budgeted section.)</i>
FROM (IPR) Rob Kerth / Crystal Henderson	DEPARTMENT Board Office				MAIL STOP B307	EXT. 5424	DATE SENT 12/29/24	

NARRATIVE:

Requested Action: A summary of directives is provided to staff during the committee meeting.

Summary: The Board requested an ongoing opportunity to do a wrap up period at the end of each committee meeting to summarize various Board member suggestions and requests that were made at the meeting to make clear the will of the Board. The Finance & Audit Committee Chair will summarize Board member requests that come out of the committee presentations for this meeting.

Board Policy: *(Number & Title)* Governance Process GP-4, Board/Committee Work Plan and Agenda Planning states the Board will focus on the results the Board wants the organization to achieve.

Benefits: Having an agendized opportunity to summarize the Board’s requests and suggestions that arise during the committee meeting will help clarify the will of the Board.

Cost/Budgeted: Included in budget for internal labor.

Alternatives: Not to summarize the Board’s requests at this meeting.

Affected Parties: Board of Directors, Board Office and Executive Office

Coordination: Crystal Henderson, Special Assistant to the Board

Presenter: Rob Kerth, Finance & Audit Committee Chair

Additional Links:

SUBJECT Summary of Committee Direction – Finance & Audit Committee	ITEM NO. <i>(FOR LEGAL USE ONLY)</i>
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.